Technical Data Sheet Alpha LM 1350/1360



Alpha LM 1350/*LM* 1360 measures important electrical parameters in 3 phase 4 wire, 3 phase 3 wire and1 phase 2 wire Network. It displays many parameters at a glance. It measures electrical parameters like Active / Reactive / Apparent energy, power and all basic parameter. The instrument has two optional outputs. It can be configured as pulse output for energy measurement, limit output, timer function and RTC relay.

Applications

- Internal Energy billing/monitoring/auditing
- Sub-metering
- Electrical load monitoring
- Genset, TestBenches and Laboratories

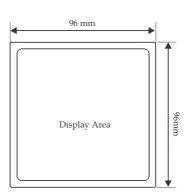
Product Feat	tures	
Energy as per IEC 62053:	 Alpha LM1350/LM1360 is available in Accuracy class 0.2s or 0.5s option. Active Energy accuracy 0.5s as per 62053-22 or optional 0.2s as per 62053-22 Independent Import and Export Energy counter. Active energy (kWh), Reactive energy (kVArh), Apparent energy (kVAh) 	Data logging (Optional): Meter has inbuilt 8MB Flash for data logging. • Event Logging: Previous 5 events of factory default parameters can be logged with Date and time. • Time based logging: User selectable parameters (1 to 30) can be logged at regular intervals (1 to 60min) with Date and Time stamp
THD and Individual Harmonics Measurement:	 measurement. The instrument measures per phase THD and individual harmonic up to 31st harmonics for voltage & current 	 in internal memory and can be accessed via Modbus or Ethernet or USB. If 1 Parameter for example energy is selected with logging interval of 15 minutes, log of maximum 948 days are available for user
Limit (Alarm) or Pulse or RTC relay or Timer Relay Output (optional)	• Potential free, very fast acting relay contact. Configurable as pulse output which can be used to drive an external counter for energy measurement. Configurable as limit (alarm) switch.	 If 30 Parameters are selected with logging interval of 60 minutes, log of maximum 355 days are available for user. Load Profile Logging of energy consumed and peak Demand(Power and Current) in a day and in month for efficient tracking
	 RTC relay can be used to control some instrument automatically over the period of a week repetitively. Timer output can be used to encode 	of load behaviors. Maximum 1 year daily and 14years of monthly log is available for user
USB Interface (Optional with datalogging):	 Timer output can be used to operate relay in cyclic manner Isolated USB Interface for configuration of the Instrument, onsite access of measured parameter and downloading of logged data 	Big LCD display with Back-lit :LCD shows 4 measurement parameters along with 9 digit energy parameter at a glance.It also shows load graphics and phase rotation symbol
User Assignable Screens	 Instrument measures more than 85 parameters and these parameters are displayed through 28 different screens. For some applications user does not require all 28 screens, only few screens are required. 	Direct remote access(Optional):Remote configuration of the Instrument and access of measured parameter via Modbus or through Ethernet interface (Modbus TCP/IP)
	• So to have flexibility, STI has added feature "User assignable screens". In which user can select	Compliance to International Safety standardsCompliance to International Safety standard IEC 61010-1- 2010
	minimum 1no. and maximum 10 nos of screens out of 28 screens as per application requirement.	EMC Compatibility Compliance to International standard IEC 61326
	• For example: If 5 screens are selected out of 28 screens, then display will scroll among that 5 selected screens	
RTC (Real Time Clock - Optional with data logging):	 Inbuilt real time clock for display of date and time, along with time stamping for data logging and Event recording. 	

Alpha LM 1350/ LM 1360

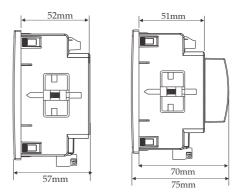
Technical Specifications

Input Voltage	
Nominal input voltage (AC RMS) programmable on site.	100VLL to 600 VLL 57.5VLN to 346.42 VLN
System PT primary	100VLL to 1200kVLL programmable
values Max continuous input	on site 120% of nominal value
voltage Overload Withstand:	2 x rated value for 1 second, repeated 10 times at 10 second intervals
Overload Indication	"-OL-" >121% of Nominal value
Nominal input voltage	< 0.3VA approx. per phase
burden	(at nominal 240V)
Input Current:	
Nominal input current	1A / 5A onsite programmable
System CT primary values	From 1A to 9999A
Max continuous input current	200% of nominal value
Overload Indication	"-OL-" >205% of Nominal value
Nominal input current burden	< 0.3VA approx. per phase
Overload Withstand:	20 x rated value for 1 second, repeated 5 times at 5 minute intervals
Auxiliary Supply:	
Higher Auxiliary supply range	100-550V AC/DC (230V AC/DC nominal)
Lower Auxiliary supply range	12-60V AC/DC (24 V AC / 48 V DC nominal)
Aux Supply frequency	45 to 65 Hz range
Auxiliary Supply burden	
With Addon card	< 6VA approx
With Ethernet card	< 8 VA approx
Operating Measur	ing Ranges:
Current	1200% of nominal value
(Energy Measurement)	
Starting current :	as per Standard IEC62053-22(0.5s) as per Standard IEC62053-22(Class 0.2s) (optional)
Voltage	20 120% of nominal value
Power Factor	0.5 Lag 1 0.8 Lead
Frequency	45Hz to 66Hz
Reference Conditi	ons for Accuracy
Reference temperature	23°C +/- 2°C
Input Waveform	Sinusoidal(distortion factor 0.005)
Input frequency	50/60 Hz ± 2%
Auxiliary supply frequency	50/60 Hz ± 1%
Total Harmonic	50% up to 15th Harmonics
distortion	10% up to 31st Harmonics (Current range 20%100% of nominal value)
Voltage range	50%100% of nominal value
Current range	1%120% of nominal value
Accuracy	
Active Energy	Class 0.5s as per IEC 62053 - 22 Class 0.2s as per IEC 62053- 22(optional)
Apparent Energy	Class 1
Reactive Energy	Class 2 as per IEC 62053 - 23

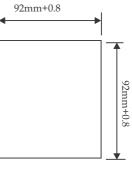
Dimensions Details







Side View



Panel Cutout

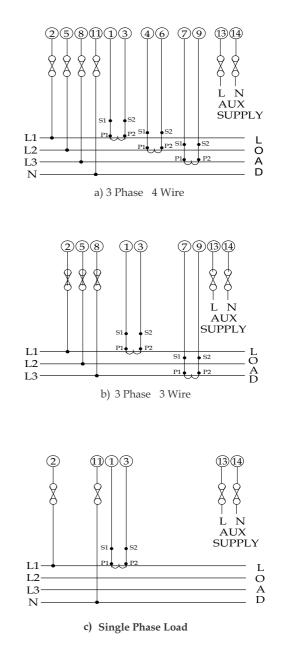
All the dimensions are in mm.

Technical Specifications

Accuracy

Accuracy					
	Class 0.5	5s (Standard)	Class 0.2s (on request)		
Voltage	± 0.5% of	Nominal value	± 0.2% of Nominal value		
Current	± 0.5% of Nominal value		± 0.2% of Nominal value		
Frequency	± 0.2% of	mid frequency	± 0.2 % of mid frequency		
Active Power	± 0.5% of	Nominal value	± 0.2% of Nominal value		
Re-Active Power	± 1.0% of	Nominal value	± 1.0% of Nominal value		
Apparent Power	± 0.5% of	Nominal value	± 0.2% of Nominal value		
Power Factor/angle	±3°		±3°		
THD (Voltage/ Current)	±3%		±3%		
Display update	e rate:				
Response time to step	p input	1 sec approx	(
Applicable Sta	ndards	5:			
EMC		IEC 61326 - 1	1 : 2012,Table 2		
Immunity		IEC 61000-4	-3. 10V/m – Level 3		
		industrial Lo			
Safety		IEC 61010-1- connected u	-2010 , Permanently se		
IP for water & dust		IEC60529			
Pollution degree:		2			
Installation category:	:	III			
Isolation:					
Protective Class		2			
High voltage test					
Input+Aux Vs Surfac	ce	4kV RMS, 50	0Hz,1min		
Input Vs Remaining		3.3kV RMS,50Hz,1min			
Environmental	1				
Operating temperatu		-20 to +70°C	1		
Storage temperature		-25 to +75°C			
Relative humidity			non condensing)		
Warm up time		Minimum 3 minute			
Shock (As per IEC60	068-2-27)	Half sine wave, Peak acceleration			
Vibration		30gn (300 m/s^2),duration 18ms 10 15010 Hz, 0.15mm amplitude			
Number of Sweep cy	cles	10 per axis	, one many implicate		
Enclosure		IP 20 (Terminal side) and IP54 (Front side)			
Interfaces		,			
Impulse Led		For Energy	testing		
Relay(Optional)		250 VAC,5 A AC 30VDC, 5A DC			
Modbus (Optional)		RS485,max.1200m Baud rate : 4.8k, 9.6k, 19.2k, 38.4k, 57.6kbps.			
(optional)			1.01, 9.01, 19.21, 00.11,		

Electrical Connection:



It is recommended that the wires used for connections to the instrument should have lugs soldered at the end. That is, the connections should be made with Lugged wires for secure connections.

Alpha LM 1350/ LM 1360

Memory calculations for Time based data logging :

Max Memory Locations	= 273030
Actual parameter stored in Each log	= Date +time+Number of parameter selected by user
for ex. Number of parameter selected by use	er = 1.
Actual parameter stored in Each log	= 1(Date) + 1(time) + 1 = 3
Maximum log that can be stored	= Max Memory Location/Actual parameter stored in Each log
	= 273030/3= 91010
Timelog Interval setting	= 15 minutes
Log in one day	= (60 / Timelog Interval setting) * 24
	= (60/15)*24 = 96
Max Days	= Maximum log that can be stored / log in one day

= 91010/ 96 = 948.20 days

Measured Parameter System wise:

\checkmark : Available \times : Not Available

Sr No.	Parameters	3 Phase 4Wire	3Phase 3Wire	1Phase 2Wire
1	Import Active Energy ¹	\checkmark	\checkmark	\checkmark
2	Export Active Energy ¹	\checkmark	\checkmark	\checkmark
3	Inductive Reactive Energy ¹	\checkmark	\checkmark	\checkmark
4	Capacitive Reactive Energy ¹	\checkmark	\checkmark	\checkmark
5	Apparent Energy ¹	\checkmark	\checkmark	\checkmark
6	System Active Power (kW)	\checkmark	\checkmark	\checkmark
7	Active Power L1 (kW)	\checkmark	×	×
8	Active Power L2 (kW)	\checkmark	×	×
9	Active Power L3 (kW)	\checkmark	×	×
10	System Re-active Power (kVAr)	\checkmark	\checkmark	\checkmark
11	Re-active Power L1 (kVAr)	\checkmark	×	×
12	Re-active Power L2 (kVAr)	\checkmark	×	×
13	Re-active Power L3 (kVAr)	\checkmark	×	×
14	System Apparent Power (kVA)	V	\checkmark	\checkmark
15	Apparent Power L1 (kVA)	\checkmark	×	×
16	Apparent Power L2 (kVA)	√	×	×
17	Apparent Power L3 (kVA)	\checkmark	×	x
18	System Power Factor	\checkmark	\checkmark	\checkmark
19	Power Factor L1	\checkmark	×	×
20	Power Factor L2	\checkmark	×	×
21	Power Factor L3	\checkmark	×	x
22	System Phase Angle		\checkmark	\checkmark
23	Phase Angle L1	\checkmark	×	×
24	Phase Angle L2		×	×
25	Phase Angle L3	\checkmark	×	×
26	Current Demand	V	\checkmark	\checkmark
27	kVA Demand		\checkmark	\checkmark
28	Import kW Demand	\checkmark	\checkmark	
29	Export kW Demand	\checkmark	\checkmark	\checkmark
30	Inductive Var Demand		\checkmark	\checkmark
31	Capacitive Var Demand	\checkmark	\checkmark	\checkmark
32	Max Current Demand	\checkmark	\checkmark	\checkmark
33	Max kVA Demand	\checkmark	\checkmark	\checkmark
34	Max Import kW Demand		\checkmark	√
35	Max Export kW Demand	\checkmark	\checkmark	

Meas	sured Parameter System wise:	√ : Avail	able × : N	ot Available
Sr No.	Parameters	3 Phase 4Wire	3Phase 3Wire	1Phase 2Wire
36	Max Inductive Var Demand	√	\checkmark	\checkmark
37	Max Inductive Var Demand	√	\checkmark	\checkmark
38	Run Hour	\checkmark	\checkmark	\checkmark
39	On Hour	\checkmark	\checkmark	\checkmark
40	Number of Interruptions	\checkmark	\checkmark	\checkmark
41	System Voltage	\checkmark	\checkmark	\checkmark
42	Voltage L1	\checkmark	×	×
43	Voltage L2	\checkmark	×	×
44	Voltage L3	\checkmark	×	×
45	Voltage L12	\checkmark	\checkmark	×
46	Voltage L23	\checkmark	\checkmark	×
47	Voltage L31	\checkmark	\checkmark	×
48	System Voltage THD	\checkmark	\checkmark	\checkmark
49	Voltage L1 THD	\checkmark	\checkmark	×
50	Voltage L2 THD	√	\checkmark	×
51	Voltage L3 THD	\checkmark	\checkmark	×
52	System Current	✓	\checkmark	\checkmark
53	Current L1		\checkmark	×
54	Current L2	\checkmark	\checkmark	×
55	Current L3	✓	\checkmark	×
56	System Current THD	√	\checkmark	\checkmark
57	Current L1 THD	√	\checkmark	×
58	Current L2 THD	√	×	×
59	Current L3 THD	 √	\checkmark	×
60	Individual Harmonics of VL1 (Up to 31st Harmonics)		\checkmark	\checkmark
61	Individual Harmonics of VL2 (Up to 31st Harmonics)	√	\checkmark	×
62	Individual Harmonics VL3 (Up to 31st Harmonics)	 ✓	./	×
63	Individual Harmonics IL1 (Up to 31st Harmonics)	 ✓	V	^ √
64	Individual Harmonics IL2 (Up to 31st Harmonic)	 ✓	×	×
65	Individual Harmonics IL3 (Up to 31st Harmonics)	 ✓	\checkmark	×
66	Neutral Current		×	×
67	Frequency	 ✓	\checkmark	\checkmark
68	RPM	 ✓	\checkmark	V
69	Phase Reversal Indication	 ✓	×	×
70		 ✓	×	^ √
	Current Reversal Indication Phase Absent Indication			
71		√	×	×
72 73	Old Import Active Energy ² Old Export Active Energy ²	\sim	\checkmark	\checkmark
73	Old Inductive Reactive Energy ²		V	V (
74 75	Old Capacitive Reactive Energy ²	\	\checkmark	\checkmark
73		√	-	-
76	Old Apparent Energy ²	√	\checkmark	\checkmark
77	Old Run Hour ²	√	\checkmark	✓
78	Old On Hour ² Old Number of Interruptions ²	√	\checkmark	\checkmark
79 80	Old May LW Import Domand ²	√	\checkmark	\checkmark
80	Old Max kW Import Demand ²	√	\checkmark	\checkmark
81	Old Max kW Export Demand ²	√	\checkmark	✓
82	Old Max Var Inductive Demand ²	√	\checkmark	∕
83	Old Max Var Capacitive Demand ²	√	\checkmark	√
84	Old Max VA Demand ²	\checkmark	\checkmark	\checkmark
85	Old Max A Demand ²	\checkmark	\checkmark	\checkmark

Measured Parameter Model wise:

\checkmark : Available \times : Not Available

r No.	Parameters	Alpha LM1350	Alpha LM136
1	Import Active Energy ¹	\checkmark	\checkmark
2	Export Active Energy ¹	\checkmark	\checkmark
3	Inductive Reactive Energy ¹	\checkmark	\checkmark
4	Capacitive Reactive Energy ¹	\checkmark	\checkmark
5	Apparent Energy ¹	\checkmark	\checkmark
6	System Active Power (kW)	\checkmark	\checkmark
7	Active Power L1 (kW)	\checkmark	\checkmark
8	Active Power L2 (kW)	\checkmark	\checkmark
9	Active Power L3 (kW)	\checkmark	\checkmark
10	System Re-active Power (kVAr)	\checkmark	\checkmark
11	Re-active Power L1 (kVAr)	\checkmark	\checkmark
12	Re-active Power L2 (kVAr)	\checkmark	\checkmark
13	Re-active Power L3 (kVAr)	\checkmark	\checkmark
14	System Apparent Power (kVA)	\checkmark	\checkmark
15	Apparent Power L1 (kVA)	\checkmark	\checkmark
16	Apparent Power L2 (kVA)	\checkmark	\checkmark
17	Apparent Power L3 (kVA)	\checkmark	\checkmark
18	System Power Factor	\checkmark	\checkmark
19	Power Factor L1	\checkmark	×
20	Power Factor L2	\checkmark	×
21	Power Factor L3	\checkmark	×
22	System Phase Angle	\checkmark	\checkmark
23	Phase Angle L1	\checkmark	×
24	Phase Angle L2	\checkmark	×
25	Phase Angle L3	\checkmark	×
26	Current Demand	\checkmark	×
27	kVA Demand	\checkmark	×
28	Import kW Demand	\checkmark	×
29	Export kW Demand	\checkmark	×
30	Inductive Var Demand	\checkmark	×
31	Capacitive Var Demand	\checkmark	×
32	Max Current Demand	\checkmark	×
33	Max kVA Demand	\checkmark	×
34	Max Import kW Demand	\checkmark	×
35	Max Export kW Demand	 ✓	×
36	Max Inductive Var Demand		×
37	Max Inductive Var Demand	∨	×
38	Run Hour		^
		<u>√</u>	
39	On Hour	\checkmark	<u> </u>
40	Number of Interruptions	\checkmark	\checkmark
41	System Voltage	\checkmark	
42	Voltage L1	∕	\checkmark
43	Voltage L2	∕	∕
44	Voltage L3	√	\checkmark
45	Voltage L12	\checkmark	√
46	Voltage L23	\checkmark	\checkmark
47	Voltage L31	√	\checkmark
48	System Voltage THD	\checkmark	\checkmark
49	Voltage L1 THD	\checkmark	×
50	Voltage L2 THD	\checkmark	×
51	Voltage L3 THD	\checkmark	×

\checkmark : Available \times : Not Available

Sr No.	Parameters	Alpha LM1350	Alpha LM1360
52	System Current		
52	Current L1	\checkmark	 ✓
53	Current L2	V	 ✓
55	Current L3	\checkmark	 ✓
56	System Current THD	\checkmark	
57	Current L1 THD	\checkmark	×
58	Current L2 THD	\checkmark	×
59	Current L3 THD	V	×
60	Individual Harmonics of VL1 (Up to 31st Harmonics)		×
61	Individual Harmonics of VL2 (Up to 31st Harmonics)	\checkmark	×
62	Individual Harmonics VL3 (Up to 31st Harmonics)	\checkmark	×
63	Individual Harmonics IL1(Up to 31st Harmonics)	\checkmark	×
64	Individual Harmonics IL2 (Up to 31st Harmonic)	\checkmark	×
65	Individual Harmonics IL3 (Up to 31st Harmonics)	\checkmark	×
66	Neutral Current	\checkmark	\checkmark
67	Frequency	\checkmark	\checkmark
68	RPM	\checkmark	\checkmark
69	Phase Reversal Indication	\checkmark	\checkmark
70	Current Reversal Indication	\checkmark	\checkmark
71	Phase Absent Indication	\checkmark	\checkmark
72	Old Import Active Energy ²	\checkmark	×
73	Old Export Active Energy ²	\checkmark	×
74	Old Inductive Reactive Energy ²	\checkmark	×
75	Old Capacitive Reactive Energy ²	\checkmark	×
76	Old Apparent Energy ²	\checkmark	×
77	Old Run Hour ²	\checkmark	×
78	Old On Hour ²	\checkmark	×
79	Old Number of Interruptions ²	\checkmark	×
80	Old Max Current Demand ²	\checkmark	×
81	Old Max VA Demand ²	\checkmark	×
82	Old Max Import W Demand ²	\checkmark	×
83	Old Max Export W Demand ²	\checkmark	×
84	Old Max Inductive VAr Demand ²	\checkmark	×
85	Old Max Capacitive VAr Demand ²	\checkmark	×

Measured Parameter Model wise:

Alpha LM 1350/ LM 1360

Ordering information

Product Code	AP4L-	Х	X	X	Х	Х	X	0	0	0	0	0	0	0
Product Code	LM 1350	3												
	LM 1360	4												
System	3PH 3W/4W		3											
Input Voltage	100-600VLL			01										
Input Current	RJ12-100mA				01									
	CT-1/5A				02									
	RJ12-330mV				03									
Communication	Ethernet				Е									
	RS485+2P				R									
	RS485+2P+USB+DL				U									
	Ethernet+DL				D									
	Not used				Ζ									
	GSM				G									
	GSM+DL				Κ									
	DL(W/O OPTION CARD)				Х									
	RS485+2P+DL				S									
Power Supply	100-550AC/DC					Н								
	12-60AC/DC					L								
Class	0.2S (for CT)						2							
	0.5S (for CT)						5							
	1 (for RJ12)						1							
								0	0	0	0	0	0	0

Order Code Example:

AP4L - 430102RH20000

3Phase input with input voltage 100-600VLL with 1A/5A internal CT, auxiliary voltage 100 to 550 V AC DC, with MODBUS (RS485), with 2 pulse output with accuracy class 0.2s.



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Technical Data Sheet Alpha LMXX_RJ12



Alpha LM 1350/ LM 1360 measures important electrical parameters in 3 phase 4 wire, 3 phase 3 wire and1 phase 2 wire Network. It displays many parameters at a glance. It measures electrical parameters like Active / Reactive / Apparent energy, power and all basic parameter. The instrument has two optional outputs. It can be configured as pulse output for energy measurement, limit output, timer function and RTC relay.

Applications

- Internal Energy billing/monitoring/auditing
- Sub-metering
- Electrical load monitoring
- Genset, TestBenches and Laboratories

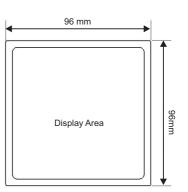
Product Features

Plug and Play Current transformer:	enables Easy, fast and error free Installation. 2 meter long cable is provided with CT.	Inbuilt real time clock with time stamping for Data logging(Option		
Limit (Alarm) or Pulse or RTC relay or Timer Relay Output (optional)	 Potential free, very fast acting relay contact. Configurable as pulse output which can be used to drive an external counter for energy measurement. Configurable as limit (alarm) switch. RTC relay can be used to control some instrument automatically over the period of a week repetitively. Timer output can be used to operate relay in cyclic manner. 	Event Logging: Prepar Dat Time based Use logging: log; wit Mo	B Flash for datalogging. vious 5 events of factory default rameters can be logged with te and time er selectable parameters (1 to 30)can be ged at regular intervals(1 to 60min) h Date and Time stamp in internal mory and and can be accessed via dbus or Ethernet or USB. rample energy is selected with logging	
Energy as per IEC 62053:	 Independent Import and Export Energy counter. Active energy (kWh), Reactive energy (kVArh), Apparent energy (kVAh) measurement Active Energy accuracy Class 1 as per IEC 62053 - 21. 	 interval of 15 minute available for user If 30 Parameters are minutes, log of maxi Load Profile Log logging : Der 	es, log of maximum 948 days are selected with logging interval of 60 imum 355 days are available for user. gging of energy consumed and peak mand (Power and Current) in a day	
THD and Individual Harmonics Measurement:	• The instrument measures per phase THD and individual harmonic up to 31st harmonics for voltage & current.	and in month for efficient tracking load behaviors. Maximum 1 year daily and 14years of monthly log available for user.		
USB Interface (Optional with datalogging): User Assignable	 Isolated USB Interface for configuration of the Instrument, onsite access of measured parameter and downloading of logged data Instrument measures more than 85 	Big LCD display with Back-lit :	LCD shows 4 measurement parameters along with 9 digit energy parameter at a glance. It also shows load graphics and phase	
Screens:	 parameters and these parameters are displayed through 28 different screens. For some applications user does not require all 28 screens, only few screens are required. So to have flexibility, Rishabh has added feature "User assignable 	Direct remote access (Optional):	rotation symbol. Remote configuration of the Instrument and access of measured parameter via Modbus or through Ethernet interface (Modbus TCP/IP).	
	screens". In which user can select minimum 1no. and maximum 10 nos. of screens out of 28 screens as per application requirement.	EMC Compatibility	Compliance to International standard IEC 61326	
	• For example: If 5 screens are selected out of 28 screens, then display will scroll among that 5 selected screens.	Compliance to International Safety standards	Compliance to International Safety standard IEC 61010-1- 2010	

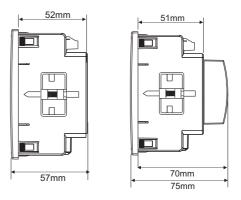
Technical Specifications

Langel Valles et	
Input Voltage:	
Nominal input voltage (AC RMS) programmable on site	100VLL to 600 VLL 57.5VLN to 346.42 VLN
System PT primary	100VLL to 1200kVLL programmable on site
values Max continuous input voltage	120% of nominal value
Overload Withstand:	2 x rated value for 1 second, repeated 10 times at 10 second intervals
Overload Indication	"-OL-" >121% of Nominal value
Nominal input voltage	< 0.3VA approx. per phase
burden	(at nominal 240V)
Input Current:	
Nominal input current	100mA
System CT primary values	From 1A to 9999A
Max continuous input current	200% of nominal value
Overload Indication	"-OL-" >121% of Nominal value
Nominal input current burden	< 0.05VA approx. per phase
Overload Withstand:	20 x rated value for 1 second, repeated 5 times at 5 minute intervals
Auxiliary Supply:	
Higher Auxiliary supply range	100-550V AC/DC (230 V AC/DC nominal)
Lower Auxiliary supply range	12-60V AC/DC (24 V AC / 48 V DC nominal)
Aux Supply frequency	45 to 65 Hz range
Auxiliary Supply burden	(at nominal value)
With Addon card	< 6VA approx
With Ethernet card	< 8 VA approx
Operating Measur	ing Ranges:
Current	1200% of nominal value
(Energy Measurement)	$c_{\rm e} = 0.000$ ($c_{\rm e} = 0.000$) $E_{\rm e} = 0.000$
Starting current :	as per Standard IEC62053-21(Class 1)
Voltage	20 120% of nominal value
Power Factor	0.5 Lag 1 0.8 Lead
Frequency	45Hz to 66Hz
Reference Conditi	ons for Accuracy
Reference temperature	23°C +/- 2°C
Input Waveform	Sinusoidal(distortion factor 0.005)
Input frequency	50/60 Hz ± 2%
Auxiliary supply	230V AC/DC ± 1%
Auxilary supply frequency	50/60 Hz ± 1%
Total Harmonic distortion	50% up to 15th Harmonics 10% up to 31st Harmonics (Current range 20%100% of nominal value)
Voltage range	50%100% of nominal value
Accuracy	·
Active Energy	Class 1 as per IEC 62053 - 21
Apparent Energy	Class 1
Reactive Energy	Class 2 as per IEC 62053 - 23
Active Power	±0.5% of nominal value

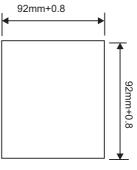
Dimensions Details



Front View



Side View



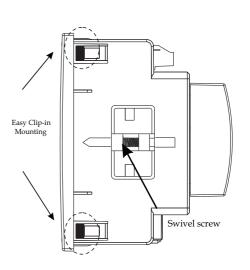
Panel Cutout

All the dimensions are in mm.

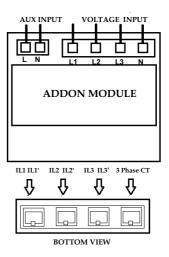
Technical Specifications

Accuracy	
Re-Active Power	±1.0% of nominal value
Apparent Power	±0.5% of nominal value
Power Factor/Phase Angle	±3°
Voltage	±0.5% of nominal value
Current	±0.5% of nominal value
Frequency	± 0.2% of mid frequency
THD (Voltage / Current)	± 3.0%
Display update rat	
Response time to step input	1 sec approx
Applicable Standa	rds:
EMC	IEC 61326-1:2012, Table 2
Immunity	IEC 61000-4-3. 10V/m – Level 3 industr Low level
Safety	IEC 61010-1-2010 , Permanently connected use
IP for water & dust	IEC60529
Pollution degree:	2
Installation category:	III
Isolation:	
Protective Class	2
High voltage test	
Input+Aux Vs Surface Input Vs Remaining	4kV RMS, 50Hz,1min 3.3kV RMS,50Hz,1min
Circuit Environmental	
Operating temperature	$20 \pm 170\%$
Storage temperature	-20 to +70°C -25 to +75°C
Relative humidity	0 95%RH (non condensing)
Warm up time	Minimum 3 minute
Shock (As per IEC60068-2-27)	Half sine wave, Peak acceleration 30gn (300 m/s^2),duration 18ms.
Vibration Number of Sweep cycles	10 15010 Hz, 0.15mm amplitude 10 per axis
Enclosure	IP 20 (Terminal side) and IP54 (Front side)
Interfaces	
Impulse Led	For Energy testing
Relay(Optional)	250 VAC,5 A AC 30VDC, 5A DC
Modbus (Optional)	RS485, max.1200m Baud rate : 4.8k, 9.6k, 19.2k, 38.4k, 57.6kbps.
Ethernet (Optional)	Ethernet access on Modbus TCP/ IP Protocol.

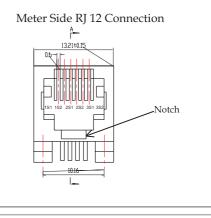
Installation:



Electrical Connection:



Connection diagram for External CT



Memory calculations for Time based datalogging :

Max Memory Locations	= 273030						
Actual parameter stored in Each log	= Date +time+Number of parameter selected by user						
for ex. Number of parameter selected by user $= 1$.							
Actual parameter stored in Each log	= 1(Date) + 1(time) + 1 = 3						
Maximum log that can be stored	= Max Memory Location/Actual parameter stored in Each log						
	= 273030/3= 91010						
Timelog Interval setting	= 15 minutes						
Log in one day	= (60 / Timelog Interval setting) * 24						
	= (60/15)*24 = 96						
Max Days	= Maximum log that can be stored / log in one day						

= 91010/ 96 = 948.20 days

Measured Parameter System wise:

\checkmark : Available \times : Not Available

Sr No.	Parameters	3 Phase 4Wire	3Phase 3Wire	1Phase 2Wire			
1	Import Active Energy ¹	\checkmark	\checkmark	\checkmark			
2	Export Active Energy ¹	\checkmark	\checkmark	\checkmark			
3	Inductive Reactive Energy ¹	\checkmark	\checkmark	\checkmark			
4 Capacitive Reactive Energy ¹ 5 Apparent Energy ¹ 6 System Active Power (kW) 7 Active Power L1 (kW) 8 Active Power L2 (kW) 9 Active Power L3 (kW) 10 System Re-active Power (kVAr)		\checkmark	\checkmark	\checkmark			
5		\checkmark	\checkmark	\checkmark			
6		\checkmark	\checkmark	\checkmark			
7	Active Power L1 (kW)	\checkmark	×	×			
8	Active Power L2 (kW)	\checkmark	×	×			
		\checkmark	×	×			
10	System Re-active Power (kVAr)	\checkmark	\checkmark	\checkmark			
11	Re-active Power L1 (kVAr)	\checkmark	×	×			
12	Re-active Power L2 (kVAr)	\checkmark	×	×			
13	Re-active Power L3 (kVAr)	\checkmark	×	×			
14	System Apparent Power (kVA)	\checkmark	\checkmark	\checkmark			
15	Apparent Power L1 (kVA)	\checkmark	×	×			
16	Apparent Power L2 (kVA)	\checkmark	×	×			
17	Apparent Power L3 (kVA)	\checkmark	×	×			
18	System Power Factor	\checkmark	\checkmark	\checkmark			
19	Power Factor L1	\checkmark	×	×			
20	Power Factor L2	\checkmark	×	×			
21	Power Factor L3	\checkmark	×	×			
22	System Phase Angle	\checkmark	\checkmark	\checkmark			
23	Phase Angle L1	\checkmark	×	×			
24	Phase Angle L2	 ✓	×	×			
25	Phase Angle L3	\checkmark	×	×			
26	Current Demand	\checkmark	\checkmark	\checkmark			
27	kVA Demand		\checkmark	\checkmark			
28	Import kW Demand	v	\checkmark	\checkmark			
29	Export kW Demand	\checkmark	\checkmark	\checkmark			
30	Inductive Var Demand	\checkmark	\checkmark	\checkmark			
31	Capacitive Var Demand	\checkmark	\checkmark	\checkmark			
32	Max Current Demand	\checkmark	\checkmark	\checkmark			
33	Max kVA Demand	\checkmark	\checkmark	\checkmark			
34	Max Import kW Demand	\checkmark	\checkmark	\checkmark			
35	Max Export kW Demand	√		√			

Meas	sured Parameter System wise:	√ : Avail	$able \times : N$	ot Available			
Sr No.	Parameters	3 Phase 4Wire	3Phase 3Wire	1Phase 2Wire			
36	Max Inductive Var Demand	\checkmark	\checkmark	\checkmark			
37	Max Inductive Var Demand	\checkmark	\checkmark	\checkmark			
38	Run Hour	\checkmark	\checkmark	\checkmark			
39	On Hour	√	\checkmark	\checkmark			
40	Number of Interruptions	√	\checkmark	\checkmark			
41	System Voltage	√	\checkmark	\checkmark			
42	Voltage L1	\checkmark	×	×			
43	Voltage L2	√	×	×			
44	Voltage L3	√	×	×			
45	Voltage L12	\checkmark	\checkmark	×			
46	Voltage L23	√	\checkmark	×			
47	Voltage L31	√	\checkmark	×			
48	System Voltage THD	√	\checkmark	\checkmark			
49	Voltage L1 THD	√	\checkmark	×			
50	Voltage L2 THD	✓	\checkmark	×			
51	Voltage L3 THD	√	\checkmark	×			
52	System Current	\checkmark	\checkmark	\checkmark			
53	Current L1	√	\checkmark	×			
54	Current L2		\checkmark	×			
55	Current L3	√	\checkmark	×			
56	System Current THD	√	\checkmark	./			
57	Current L1 THD	√	\checkmark	×			
58	Current L2 THD	 ✓	×	×			
59	Current L3 THD	V	\checkmark	×			
60	Individual Harmonics of VL1 (Up to 31st Harmonics)		\checkmark	\checkmark			
61	Individual Harmonics of VL2 (Up to 31st Harmonics)	 √	\checkmark	×			
62	Individual Harmonics VL2 (Up to 31st Harmonics)	 ✓	 ✓	×			
63	Individual Harmonics VL5 (Op to 31st Harmonics)		V	× 			
64	Individual Harmonics IL2 (Up to 31st Harmonic)		×	×			
65	Individual Harmonics IL3 (Up to 31st Harmonics)	\checkmark	^ √	×			
66	Neutral Current	 ✓	×	×			
67	Frequency		×				
68	RPM	√		\checkmark			
69	Phase Reversal Indication	\	√	√			
	Current Reversal Indication	\checkmark	×	×			
70		-		-			
71	Phase Absent Indication	√	×	×			
72 73	Old Import Active Energy ² Old Export Active Energy ²	√	\checkmark	∕			
	Old Export Active Energy ² Old Inductive Reactive Energy ²	√	\checkmark	∕			
74 75	Old Capacitive Reactive Energy ²	√	\checkmark	\checkmark			
/3		√	\checkmark	∕			
76	Old Apparent Energy ²	√	∕	∕			
77	Old Run Hour ²	√	\checkmark	✓			
78	Old On Hour ²	√	\checkmark	\checkmark			
79	Old Number of Interruptions ²	√	\checkmark	∕			
80	Old Max kW Import Demand ²	√	\checkmark	\checkmark			
81	Old Max kW Export Demand ²	√	\checkmark	\checkmark			
82	Old Max Var Inductive Demand ²	√	\checkmark	\checkmark			
83	Old Max Var Capacitive Demand ²	\checkmark	\checkmark	\checkmark			
84	Old Max VA Demand ²	\checkmark	\checkmark	\checkmark			
85	Old Max A Demand ²	\checkmark	\checkmark	\checkmark			

Measured Parameter Model wise:

✓ : Available × : Not Available

r No.	Parameters	Alpha LM1350	Alpha LM136		
1	Import Active Energy ¹				
2	Export Active Energy ¹	\checkmark	\checkmark		
3	Inductive Reactive Energy ¹	\checkmark	\checkmark		
4	Capacitive Reactive Energy ¹	\checkmark	\checkmark		
5	Apparent Energy ¹	\checkmark	\checkmark		
6	System Active Power (kW)	\checkmark	\checkmark		
7	Active Power L1 (kW)	\checkmark	\checkmark		
8	Active Power L2 (kW)	\checkmark	\checkmark		
9	Active Power L3 (kW)	\checkmark	\checkmark		
10	System Re-active Power (kVAr)	\checkmark	\checkmark		
11	Re-active Power L1 (kVAr)	\checkmark	\checkmark		
12	Re-active Power L2 (kVAr)	\checkmark	\checkmark		
13	Re-active Power L3 (kVAr)	\checkmark	\checkmark		
14	System Apparent Power (kVA)	\checkmark	\checkmark		
15	Apparent Power L1 (kVA)	\checkmark	\checkmark		
16	Apparent Power L2 (kVA)	\checkmark	\checkmark		
17	Apparent Power L3 (kVA)	\checkmark	√		
18	System Power Factor	\checkmark	\checkmark		
19	Power Factor L1	\checkmark	×		
20	Power Factor L2	\checkmark	×		
21	Power Factor L3	\checkmark	×		
22	System Phase Angle	v	\checkmark		
23	Phase Angle L1		× ×		
23	Phase Angle L2	√	^ X		
25	Phase Angle L3	 ✓	×		
26	Current Demand	v	×		
27	kVA Demand	∨	×		
28	Import kW Demand	 ✓	×		
29	Export kW Demand	∨	×		
30	Inductive Var Demand	∨ √	^ X		
31	Capacitive Var Demand	 ✓	×		
32	Max Current Demand	∨ √	×		
33	Max kVA Demand	∨ √	×		
34	Max KVA Demand Max Import kW Demand	 ✓	×		
	Max Export kW Demand	∨			
35 36	Max Export RW Demand		× ×		
	Max Inductive Var Demand Max Capacitive Var Demand	\checkmark	× ×		
37	*	\checkmark			
38	Run Hour		\checkmark		
39	On Hour	\checkmark	√		
40	Number of Interruptions	\checkmark	\checkmark		
41	System Voltage	\checkmark	<u> </u>		
42	Voltage L1	√	\checkmark		
43	Voltage L2	<u>√</u>	\checkmark		
44	Voltage L3		\checkmark		
45	Voltage L12	√	\checkmark		
46	Voltage L23	\checkmark	\checkmark		
47	Voltage L31	\checkmark	\checkmark		
48	System Voltage THD	\checkmark	\checkmark		
49	Voltage L1 THD	√	×		
50	Voltage L2 THD	√	×		
51	Voltage L3 THD	\checkmark	×		

✓ : Available × : Not Available

Sr No.	Parameters	Alpha LM1350	Alpha LM1360
52	System Current		√
53	Current L1	\checkmark	\checkmark
54	Current L2	\checkmark	\checkmark
55	Current L3	\checkmark	\checkmark
56	System Current THD	\checkmark	\checkmark
57	Current L1 THD	\checkmark	×
58	Current L2 THD	\checkmark	×
59	Current L3 THD	√	×
60	Individual Harmonics of VL1(Up to 31st Harmonics)	√	×
61	Individual Harmonics of VL2 (Up to 31st Harmonics)	\checkmark	×
62	Individual Harmonics VL3 (Up to 31st Harmonics)	\checkmark	×
63	Individual Harmonics IL1(Up to 31st Harmonics)	√	×
64	Individual Harmonics IL2(Up to 31st Harmonic)	\checkmark	×
65	Individual Harmonics IL3(Up to 31st Harmonics	\checkmark	×
66	Neutral Current	\checkmark	\checkmark
67	Frequency	√	\checkmark
68	RPM	\checkmark	\checkmark
69	Phase Reversal Indication	\checkmark	\checkmark
70	Current Reversal Indication	\checkmark	\checkmark
71	Phase Absent Indication	\checkmark	\checkmark
72	Old Import Active Energy ²	\checkmark	×
73	Old Export Active Energy ²	√	×
74	Old Inductive Reactive Energy ²	√	×
75	Old Capacitive Reactive Energy ²	\checkmark	×
76	Old Apparent Energy ²	\checkmark	×
77	Old Run Hour ²	\checkmark	×
78	Old On Hour ²	√	×
79	Old Number of Interruptions ²	\checkmark	×
80	Old Max Current Demand ²	\checkmark	×
81	Old Max VA Demand ²	\checkmark	×
82	Old Max Import W Demand ²	\checkmark	×
83	Old Max Export W Demand ²	\checkmark	×
84	Old Max Inductive VAr Demand ²	\checkmark	×
85	Old Max Capacitive VAr Demand ²	1	×

Measured Parameter Model wise:

Ordering information

Product Code	AP4L-	Х	Х	X	Х	X	X	0	0	0	0	0	0	0
Product Code	LM 1350 LM 1360	3 4												
System	3PH 3W/4W		3											
Input Voltage	100-600VLL			01										
Input Current	RJ12-100mA				01									
	CT-1/5A				02									
	RJ12-330mV				03]								
Communication	Ethernet				Е]								
	RS485+2P				R									
	RS485+2P+USB+DL				U									
	Ethernet+DL				D	1								
	Not used				Ζ									
	GSM				G									
	GSM+DL				Κ									
	DL(W/O OPTION CARD)				Х									
	RS485+2P+DL				S]								
Power Supply	100-550AC/DC					Н								
	12-60AC/DC					L								
Class	0.2S (for CT)						2							
	0.5S (for CT)						5							
	1 (for RJ12)						1							
								0	0	0	0	0	0	0

Order Code Example:

AP4L - 430102RH20000

3Phase input with input voltage 100-600VLL with 1A/5A internal CT, auxiliary voltage 100 to 550 V AC DC, with MODBUS (RS485), with 2 pulse output with accuracy class 0.2s.



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